

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

/ REVISED SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 00-1017-0831ELECTIONS: CBM UNIT FF-25
(herein "Subject Drilling Unit")REPORT OF BOARDFINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of modifying and supplementing the Order previously in the captioned matter on December 11, 2000 which was recorded at Deed Book 517, Page 115 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on December 20, 2000, and at Deed Book 518, Page 147 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on December 21, 2000 (herein "Board Order") and the Supplemental Order(s) entered on June 28, 2001 which was/were recorded at Deed Book 526, Page 818 in Buchanan County on July 12, 2001 and at Deed Book 579, Page 818 in Russell County on April 8, 2003.

Findings:

The Board finds that:

1. The Board Order and previous Supplemental Order(s) directed CNX GAS COMPANY LLC (herein "Designated Operator") to escrow bonus and royalty payments attributable to conflicting claims of ownership by paying the same to the Board's Escrow Agent for deposit in the Escrow Account pursuant to the provisions and requirements of §45.1-361.4, Va. Code Ann.
2. The Designated Operator has filed a Supplemental Affidavit dated June 16, 2003 disclosing that Hugh MacRae Land Trust / Torch Operating Company and EE & E Fletcher Enterprises, Inc. have entered into a royalty split agreement.
3. By reason of the aforementioned royalty split agreement, it is no longer necessary for the Designated Operator to tender royalty payments to the Escrow Agent attributable to the conflicting claims of Hugh MacRae Land Trust / Torch Operating Company and EE & E Fletcher Enterprises, Inc.
4. The revised Exhibit E annexed hereto and submitted to the Board by the Designated Operator with its Supplemental Affidavit identifies those persons whose conflicting claims of ownership continue to require escrow.
5. The Supplemental Affidavit further indicates that the Designated Operator has heretofore filed or will forthwith file its petition seeking a further Board Order disbursing escrowed bonus and royalty payments now on deposit in the Escrow Account subject to the aforementioned split agreement.

Order:

6. By this order, the Board vacates those portions of its prior Order(s), and/or Supplemental Orders(s), which required the Designated Operator to deposit funds pertaining to the conflicting claims of Hugh MacRae Land Trust / Torch Operating Company and EE & E Fletcher Enterprises, Inc. and orders the Designated Operator after entry of this Supplemental Order to pay such funds, which would otherwise have been payable to the Escrow Agent under the Board's prior Orders, directly to the parties to the said split agreement as provided in their agreement.
7. The Board, in the event the Designated Operator has not already done so, directs the Designated Operator to forthwith file its petition seeking disbursement of all funds on deposit in the Escrow Account attributable to the conflicting claims of Hugh MacRae Land Trust / Torch Operating Company and EE & E Fletcher Enterprises, Inc..

Mailing of Order and Filing of Affidavit: The Designated Operator shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**


Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 28th day of June, 2003, by a majority of the Virginia Gas and Oil Board.


Chairman Benny R. Wampler


**STATE OF VIRGINIA
COUNTY OF WISE**

Acknowledged on this 28th day of June, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett, Notary

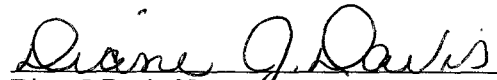
My commission expires: 7-31-06.

DONE AND PERFORMED THIS 15th day of July, 2003, by Order of the Board.


B. R. Wilson
Director of the Virginia Gas & Oil Board
and Principal Executive to the Board

**STATE OF VIRGINIA
COUNTY OF WASHINGTON**

Acknowledged on this 15th day of July, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Acting Principal Executive to the Staff, Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis, Notary

My commission expires: 9-30-05.

VIRGINIA:

BOOK 0572 PAGE 0550

SUPPLEMENTAL AFFIDAVIT RE CBM UNIT FF-25

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of CNX Gas Company LLC for Forced Pooling of Interests in
CBM Unit FF-25 VGOB 00-1017-0831
in the Hurricane & New Garden Districts of Buchanan & Russell Counties, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator")
REGARDING ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company, LLC as a Manager - Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the Designated Operator;

That the Order entered on June 28, 2001, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to tender to the Escrow Agents funds attributable to the rights, interests and claims of the persons identified in the annexed Exhibit E as subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia;

That after the pooling hearing held in the captioned matter, Hugh MacRae Land Trust /Torch Operating Company and EE & E Fletcher Enterprises, Inc. entered into a royalty split agreement; that by the terms of said agreement escrow regarding the conflicting claims of Hugh MacRae Land Trust /Torch Operating Company and EE & E Fletcher Enterprises, Inc. is no longer required;

That annexed hereto are revised Exhibits E and EE;


That the Designated Operator has heretofore filed its petition seeking the disbursement from escrow of all funds on deposit attributable to the conflicting claims of Hugh MacRae Land Trust /Torch Operating Company and EE & E Fletcher Enterprises, Inc. or the Designated Operator is preparing its petition seeking disbursement from escrow of all funds on deposit attributable to the conflicting claims of said respondents and will file same at its earliest opportunity; and

That the annexed supplemental order provides that the payment of funds subject to the annexed royalty split agreement shall be made to the said parties thereto rather than to the Escrow Agent.

Dated at Tazewell, Virginia, this 16th day of June, 2003.


Leslie K. Arrington

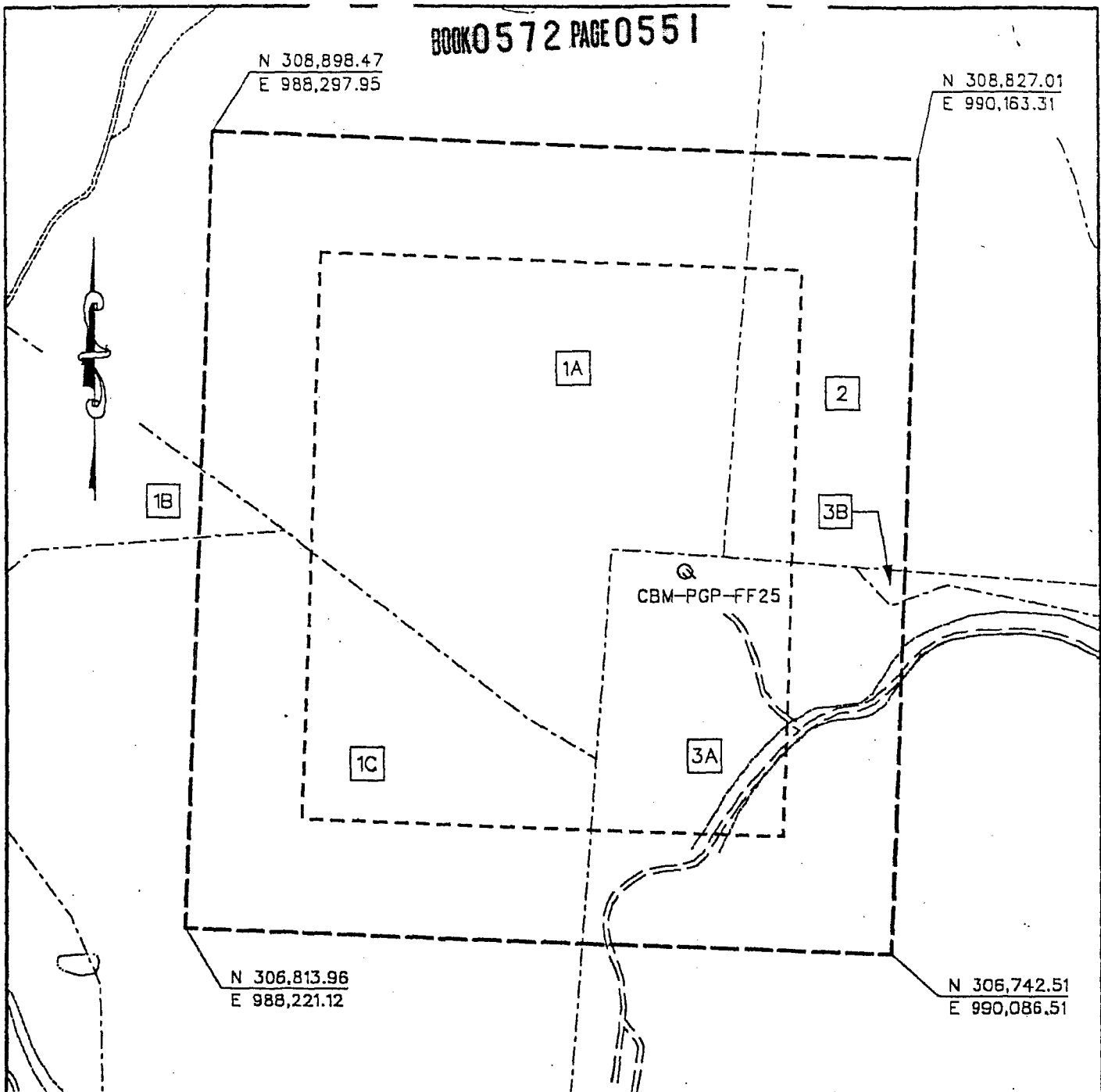
Taken, subscribed and sworn to before me by Leslie K. Arrington as Manager - Engineering / Permitting of CNX Gas Company, LLC, on behalf of the corporate Designated Operator, this 16th day of June, 2003.


Notary

My commission expires: 11/30/05.

N 308,898.47
E 988,297.95

N 308,827.01
E 990,163.31



N 306,813.96
E 988,221.12

N 306,742.51
E 990,086.51

EXHIBIT A
OAKWOOD FIELD UNIT FF-25
FORCE POOLING
VGOB-00-1017-0831

Company Pocahontas Gas Partnership Well Name and Number UNIT FF25
Tract No. _____ Elevation _____ Quadrangle Keen Mountain
County Buchanan/Russell District Hurricane/New Garden Scale: 1" = 400' Date 9/12/00
This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Claude D. Noyes
Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal.)

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POCAHONTAS GAS PARTNERSHIP

Unit FF-25

Tract Identifications

- 1A. Hugh MacRae Land Trust - TR 9 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Ellen Fletcher, et al - Oil & Gas
Floyd Blankenship Jr. - Surface
38.88 acres 43.52401%
- 1B. Hugh MacRae Land Trust - TR 9 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Jeffery Hale, et al - Surface, Oil & Gas
0.47 acres 0.52614%
- 1C. Hugh MacRae Land Trust - TR 9 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Arnold S. Hale - Surface, Oil & Gas
19.98 acres 22.36651%
2. Hugh MacRae Land Trust - TR 14 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Myrtle Hale, et al - Surface, Oil & Gas
11.27 acres 12.61614%
3. Buckhorn Coal Mining - Tr. 7 - Coal, Oil & Gas
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
18.73 acres 20.96720%
- 3A. Buckhorn Coal Mining - Tr. 7 - Surface
3B. Myrtle Hale, et al - Surface

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List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #1A - 38.88 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Hugh Macrae Land Trust, Tr. 9 c/o Akin, Gump, et al. 590 Madison Avenue, 20th Floor New York, NY 10022	4.86 acres 1/8 of 38.88 acres	5.4405%	6.8839%
(2) Torch Operating Co. (CBM Royalty Owner) P. O. Box 200722 Houston, TX 77216-0122			
<u>OIL & GAS FEE OWNERSHIP</u>			
(2) Laura Hale Boyd Heirs, Devisees, Successors or Assigns, et al. (1/8 int.)	4.86 acres 1/8 of 38.88 acres	5.4405%	6.8839%
(a) Leah Vernie Baldwin Heirs, Devisees, Successors or Assigns			
(a.1) Velva Marie Charles Rt.5 Box 543 Grundy, VA 24614	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.2) Opal Mattie Hunt 1207-2059 Huntington Avenue Alexandria, VA 22303	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.3) Pauline Baldwin 5773 Governors Pond Circle Alexandria, VA 22310	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.4) Leah Mae Mullins Rt.4 Box 123A Grundy, VA 24614	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.5) Beulah Diane Boyd Rt.2 Box 453 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.6) Laura Virginia Manier Rt.2 Box 54 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.7) Henry Nathan Baldwin, Jr. Rt.2 Box 453 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.8) Judy Elizabeth Hagy Rt.2 Box 448 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.9) Gary Raymond Baldwin 49 Amsterdam Road Daleville, VA 24083-2921	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%

List of Conflicting Owners/Claimants that require escrow

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	Net Acres in Unit	Interest in Unit	Percent of Escrow
(a.10) Bradley Dean Baldwin Rt.2 Box 453 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.11) James Curtis Baldwin Rt.1 Box 422A Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.12) Samuel Marcus Baldwin, II P.O. Box 994 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.13) Brandon Scott Baldwin P.O. Box 994 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(a.14) Samantha Leah Baldwin P.O. Box 994 Vansant, VA 24656	0.0316 acres 1/154 of 4.86 acres	0.0353%	0.0447%
(b) Lizzie Trula Greenwood 4518 Maple Grove Road Hampstead, MD 21074	0.4418 acres 1/11 of 4.86 acres	0.4946%	0.6258%
(c) Ada Nell Stiltner Heirs, Devisees, Successors or Assigns			
(c.1) Patricia G. Rice Rt.1 Box 425 Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(c.2) Teresa Church P.O. Box 473 Davenport, VA 24239	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(c.3) Shelia Miller 22455 Wyldwood Road Abingdon, VA 24211	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(c.4) Vickie Viers Rt.1 Box 425A Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(c.5) Terry Boyd Rt.1 Box 425A Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(c.6) Wayne Stiltner Rt.1 Box 425A Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(d) Marcus Boyd 863 Evins Avenue Smithville, TN 37166	0.4418 acres 1/11 of 4.86 acres	0.4946%	0.6258%

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List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(e) Ireson Boyd Heirs, Devisees, Successors or Assigns			
(e.1) Hassie C. Boyd 612 Dry Creek Road Smithville, TN 37166	0.4418 acres 1/11 of 4.86 acres	0.4946%	0.6258%
(f) Charles Milton Boyd Heirs, Devisees, Successors or Assigns			
(f.1) Annie Boyd Heirs, Devisees, Successors or Assigns			
(f.1.1) Lester Boyd Box 182 Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(f.1.2) Helen Viola Coleman Rt.1 Box 586 Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(f.1.3) Betty Perkins Rt.1 Box 421 Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(f.1.4) Peggy Tiller Rt.2 Box 466 Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(f.1.5) Joan B. Boyd Rt.2 Box 461 Vansant, VA 24656	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(f.1.6) Barbara Evans 1685 Peach Grove Avenue Harrisonburg, VA 22801	0.0736 acres 1/66 of 4.86 acres	0.0824%	0.1043%
(g) Mary Boyd Cook Heirs, Devisees, Successors or Assigns			
(g.1) Edward Cook Heirs, Devisees, Successors or Assigns			
(g.1.1) Nancy Cook, widow 33967 Wadsworth Libonia, MI 48150	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%
(g.2) Lloyd Cook Rt.5 Box 535 Grundy, VA 24614	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%
(g.3) Willard Cook 6227 East Owens Las Vegas, NV 89110	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%

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List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(g.4) Ercil Cook Heirs, Devisees, Successors or Assigns <i>Address Unknown</i>	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%
(h) Marion Boyd, Jr. Heirs, Devisees, Successors or Assigns			
(h.1) Sandra Boyd Street P.O. Box 595 Vasant, VA 24656	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%
(h.2) Larry Ireson Boyd 612 Dry Creek Road Smithville, TN 37166	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%
(h.3) Sherry Boyd Stacy P.O. Box 396 Vasant, VA 24656	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%
(h.4) Rodney Boyd HCR Box 29H Grundy, VA 24614	0.1105 acres 1/44 of 4.86 acres	0.1236%	0.1565%
(i) Ardue Guy Boyd Heirs, Devisees, Successors or Assigns			
(i.1) Marshall Boyd 4797 Hayden Crest Drive Hilliard, OH 43026	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.2) Thelma Boyd Lester HCR Box 1088 Big Rock, VA 24603	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.3) Ferrell Boyd Rt.2 Box 516 Vasant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.4) James H. Boyd Rt.1 Box 55 Vasant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.5) Anna Lou Boyd Colley Rt.1 Box 343 Vasant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.6) Estil Boyd Heirs, Devisees, Successors or Assigns			
(i.6.1) Katherine Boyd P.O. Box 6883 Statesville, NC 28687	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.7) Charles Boyd Rt.1 Box 578 Vasant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%

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List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(i.8) William P. Boyd Rt.2 Box 464 Vansant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.9) David G. Boyd Box 54 Vansant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.10) Steve Boyd Rt.1 Box 415 Vansant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.11) Robert G. Boyd Rt.1 Box 416 Vansant, VA 24656	0.0368 acres 1/132 of 4.86 acres	0.0412%	0.0522%
(i.12) Carlie B. Clevinger Heirs, Devisees, Successors or Assigns			
(i.12.1) Donald Clevinger Rt.1 Box 422C Vansant, VA 24656	0.0184 acres 1/264 of 4.86 acres	0.0206%	0.0261%
(i.12.2) Franklin Clevinger Rt.1 Box 503A Vansant, VA 24656	0.0184 acres 1/264 of 4.86 acres	0.0206%	0.0261%
(3) James D. Rasnake 22484 Montego Bay Road Abingdon, VA 24211	0.8836 acres 2/11 of 4.86 acres	0.9892%	1.2516%

Tract #1B - 0.47 acres

COAL FEE OWNERSHIP

(1) Hugh Macrae Land Trust, Tr. 9 c/o Akin, Gump, et al. 590 Madison Avenue, 20th Floor New York, NY 10022	0.47 acres	0.5261%	0.6657%
(2) Torch Operating Co. (CBM Royalty Owner) P. O. Box 200722 Houston, TX 77216-0122			

OIL & GAS FEE OWNERSHIP

(1) Carlos Hale Heirs, Devisees, Successors or Assigns	0.47 acres	0.52614%	0.6657%
(a) Lorene Hale P.O. Box 841 Cedar Bluff, VA 24609	0.157 1/3 of 0.47 acres	0.17538%	0.2219%
(b) Pamela J. Keene HC65 Box 18B Oakwood, VA 24631	0.104 2/9 of 0.47 acres	0.11692%	0.1479%

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List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(c) Jamie Hale Rt.2 Box 468 Haysi, VA 24256	0.104 2/9 of 0.47 acres	0.11692%	0.1479%
(d) Jeffery C. Hale 1926 Zacks Fork Road Lenoir, NC 28645	0.104 2/9 of 0.47 acres	0.11692%	0.1479%

Tract #1C - 19.98 acres

COAL FEE OWNERSHIP

(1) Hugh Macrae Land Trust, Tr. 9 c/o Akin, Gump, et al. 590 Madison Avenue, 20th Floor New York, NY 10022	19.98 acres	22.3665%	28.3003%
(2) Torch Operating Co. (CBM Royalty Owner) P. O. Box 200722 Houston, TX 77216-0122			

OIL & GAS FEE OWNERSHIP

(1) Arnold S. Hale, et ux. HC65 Box 18 Oakwood, VA 24631	19.98 acres	22.36651%	28.3003%
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Tract #2 - 11.27 acres

COAL FEE OWNERSHIP

(1) Hugh Macrae Land Trust, Tr. 9 c/o Akin, Gump, et al. 590 Madison Avenue, 20th Floor New York, NY 10022	11.27 acres	12.6161%	15.9632%
(2) Torch Operating Co. (CBM Royalty Owner) P. O. Box 200722 Houston, TX 77216-0122			

OIL & GAS FEE OWNERSHIP

(1) Myrtle Hale, et al. c/o Frank Kilgore, Esquire P.O. Drawer 1210 St. Paul, VA 24283	11.27 acres	12.61614%	15.9632%
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List of Conflicting Owners/Claimants with Royalty Split Agreements

Net Acres in Unit	Interest in Unit	Percent of Escrow
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Tract #1A - 38.88 acres

COAL FEE OWNERSHIP

- | | | | | |
|-----|---|-----------------------------------|----------|----------|
| (1) | Hugh Macrae Land Trust, Tr. 9
c/o Akin, Gump, et al.
590 Madison Avenue, 20th Floor
New York, NY 10022 | 34.02 acres
7/8 of 38.88 acres | 38.0835% | 48.1870% |
| (2) | Torch Operating Co. (CBM Royalty Owner)
P. O. Box 200722
Houston, TX 77216-0122 | | | |

OIL & GAS FEE OWNERSHIP

- | | | | | |
|-----|---|-----------------------------------|----------|----------|
| (1) | EE & E Fletcher Enterprises, Inc. (7/8 int.)
P. O. Box 28
Rowe, VA 24646
(previously Ellen Fletcher) | 34.02 acres
7/8 of 38.88 acres | 38.0835% | 48.1870% |
|-----|---|-----------------------------------|----------|----------|

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 23rd day of July, 2003 11:57 A.M.
Deed Book No. 52nd and Page No. 105 TESTE: James M. Bevens, Jr., Clerk
Returned to: James M. Bevens, Jr. Deputy Clerk

INSTRUMENT #030002442
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
JULY 3, 2003 AT 11:05AM
JAMES M. BEVINS, CLERK

BY: _____

 J. M. Bevin